



FlexOps

RodanOps



ONE ACCOUNTABLE OPERATOR FROM INTERCONNECTION TO SETTLEMENT.

Energy assets participating in electricity markets do not typically fail on hardware. They fail at the handoffs: integration at commercial operation date (COD), dispatch execution in early operations, and settlement errors that accumulate until the audit window closes. In each case, the failure is one of accountability, not capability.

FlexOps is Rodan's integrated operations service. One team owns four pillars: integration through to COD, dispatch and compliance, 24/7 operations, and optimization and settlement. One contract. One operating motion.

FlexOps is technology-agnostic. Rodan dispatches and optimizes batteries, natural gas generation, solar, microgrids, and hybrid systems across IESO, AESO, and NYISO.



\$200M+

annual optimized revenue



1.5 GW+

flexible capacity under management



15%+

incremental revenue above base case



99.9%

dispatch execution reliability [design]



3

ISO markets: IESO, AESO, NYISO

Path to COD

Rodan's integration team is embedded from technology selection through energization. Market registration, controls design, signal mapping, and ISO commissioning testing are planned around optimization outcomes, so the asset is ready to earn from the first interval. Each day past COD on a typical LT1 contract can represent approximately \$63,000 in lost revenue.

Dispatch and compliance

Automated execution from ISO signal through site controller to asset setpoints. Redundant signal architecture with no single point of failure. Designed for 99.9% dispatch execution reliability.

24/7 operations

Real-time oversight from Rodan's Real-time Operations Center (ROC). Dedicated shift teams for alarm response, escalation, OEM coordination, ISO outage management, and compliance monitoring.

Optimization and settlement

Energy and Operating Reserve co-optimization across Day-Ahead and Real-Time markets. Continuous tuning from actual performance data. Interval-level settlement validation with discrepancy recovery before the audit window closes. Post-dispatch event summaries flag escalations before they affect payment.



BUILT FOR THE TEAMS WHO OWN THE ASSET.

C&I Operators

Facilities enrolled in demand response or market programs that do not want to staff a dispatch desk or risk missed response windows. FlexOps executes on your behalf, so operations teams stay focused on the facility.

Power Producers

Generation and storage asset owners who need dispatch coordination that keeps pace with real-time grid signals without coverage gaps. One team for registration, dispatch, optimization, and settlement.

Energy Asset Owners

Organizations deploying batteries or DERs that need assets connected to markets and responding reliably from day one. Contracted revenue protected. Incremental revenue above base case captured through active optimization.

Developers

Asset developers who need an operator embedded in technology selection and integration during construction, not brought in after COD. Integration risk reduced at the design stage.

BOOK A BUSINESS VALUE ASSESSMENT

Rodan will review your asset profile, commissioning timeline, and current operations structure, then return findings on integration risk, dispatch coverage gaps, and incremental revenue potential. No commitment.

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