



MarketIQ

RodanIQ Platform



ONTARIO MARKET INTELLIGENCE, BUILT FOR THE TEAMS WHO ACT ON IT.

Power traders and market analysts in Ontario work against dozens of IESO data sources. Pricing, adequacy, dispatch, inertia, transmission, emergency advisories. Pulling and reconciling those reports manually is how time is lost and decisions slip.

Rodan's MarketIQ consolidates the IESO data that matters into one platform, updated every five minutes, so teams spend less time pulling reports and more time acting on them.



Built on Rodan's IESO data record since 2003: **108 million data points, 972 locational prices, refreshed every five minutes.**

One view across the Ontario market

Forty IESO report sources aggregated into a single dashboard: real-time pricing, adequacy, generation landscape, dispatch, inertia, and transmission data. No manual source-switching. No missed reports.

Five-minute updates, streamed to your team

Real-time IESO data refreshes every five minutes for continuous visibility. Emergency advisories arrive through the Message Console as IESO issues them.

Twenty years of history behind every decision

MarketIQ carries more than **20 years of historical IESO data, 30,000 unique daily key metrics, 972 locational prices, and 108 million data points.** Week-ahead, day-ahead, and season-ahead planning is grounded in Ontario's longest operational record.

MRP-ready since launch

MarketIQ supports the IESO Day-Ahead Market, Real-Time Energy Market, and locational pricing data introduced under Market Renewal at May 2025 launch. Your team gets the new market structures without rebuilding their reports.

The same platform Rodan runs its own book on

Rodan cleared 288.7 MW in the 2026/27 IESO Capacity Auction, the largest demand response position in Ontario. Managing that position requires the same market intelligence MarketIQ delivers. The platform your team uses is the platform Rodan uses.

BUILT FOR THE TEAMS WHO WORK IN THE IESO EVERY DAY.

Power Traders.

Live price monitoring, intertie tracking, dispatch signal visibility, and locational price coverage to support day-ahead and real-time trading decisions.

Energy Managers

Real-time dashboards, facility performance tracking, and event forecasting to anticipate curtailment windows and protect load.

Financial Analysts

Revenue modeling, market analytics, and custom reporting to support budgeting, hedging decisions, and stakeholder reporting.

Operations Teams

Real-time alerts, price verification, and event logging to coordinate curtailment and dispatch activity across shifts.

What you get

- **Dashboard:** Unified view of real-time pricing, adequacy, dispatch, intertie, and transmission data.
- **Message Console:** Emergency advisories and market alerts delivered through a central console as IESO issues them.
- **MRP support:** Day-Ahead Market, Real-Time Energy Market, and locational pricing data integrated since MRP launch.
- **Support:** Platform maintained by Rodan. Your team stays focused on decisions, not data cleanup.

Available in Ontario (IESO) only.

MarketIQ is built on IESO data and is specific to the Ontario market. For multi-market peak forecasting, see PeakIQ.



20+ years historical data | 30,000 daily key metrics | 972 locational prices
108M data points | 5-minute refresh

REQUEST A 7-DAY TRIAL

Access is view-only and covers the full platform. No commitment required.
Onboarding is same-day.



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